

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Offic	6 K	
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Social Number	033712	-
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF ABANDONMENT
		SUPPLEMENTARY WELL HISTORY
	H	

Cedar City, Utah October, 17th, 1927 Following is a notice of intention to do work on land under permit lease described as follows: Washington Vingin (County or Subdivision) (Field) State of Utah Well No. 2 NEZ of W W Sec 12 T. 41 S. R. 12 W. Salf Jake.

(1/4 Sec and Sec. No.) (Twp.) (Range) (Meridian) The well is located _2430 ft. $\{S\}$ of _S _ line and 3142 ft. $\{W\}$ of _E _ line of sec. _12 DETAILS OF PLAN OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

> We encountered oil bearing formations from 3 795 to 798 foot and from 819 to 825 foot. two lenghts of wax 26 pound 64 casing from surface to 40 foot to keep back boulders and caving formation Dind not encounter any water whatsoever in the above we11. dit to be an extracting some contractor

Company Utacal Oil Co.
By K.M. Boan
Title Lu Mar.
Address ledar lity-Utul

I was a some willia.

(COPY) Utacal Oil Co., Well No. 2, Virgin Field, Washington County, Utah
2430' from 8 line and 3142' from B line of sec. 12, (N NEWS) 7. 41 8.,
R 12 W., S.L.M. Elevation 3720'

Drilling commenced June 6, 1927 - Drilling ceased June 50, 1927 Surface Moenkopi - Lowest tested Moenkopi - Total Depth 890'

From	10	Total Feet	Formation
0	گ بلخ	346	Red shale
كناخ	357	ii	Gray shale
357	361	4	Red shale
361	36 5	Ĩ.	Brown shale
365	385	20	Gray shale
38 5	398	13	gray lime
398	400	é	Blue shale
400	435	3 5	gray shale
1.25	وبللآ	Ĺ	Oray lime
435	736	287	Red shale
736	759	3	Hard red shale
770	746	7	Blue shale
739 746	75A	12	Red shale
1500 1500	758 762	4	Gray lime
758 762	782	20	Gray shale
		13	Blue shale
782	795 7 98	*3	Soft lime light oil colors
795		18	Gray lime
798	816		Blue shale
816	819	3	Soft lime with colors
819	82 5	50	Gray lime
825	875	10	Gray shale
875	885		Brown lime
86 5	89 0	5	At Autr - come

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Form 9-380

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U. S. LAND OFFICE	S. K.
SERIAL NUMBER	
PERMIT TO	

850

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Compa	ny	Utacal (O11 Com	pany	A dd	ress Ce	dar Ci	ty, i	Utah.		
					Fiel						
					Meridian_S						
Locatio	ρμ.24 3 0	t.N. of	S. Line and	d 3142 t	Wor. of E	Line of Se	c. 12	\ 1		ion 3720	
Th.	e inform	ation given	herewith	ista comi	AWEN, OF OF O	rect record of	7,5 45 70 4 the well a	and all			
so far a	as can be	determined	from all a	vailable	plete and cor records. Sig	no until.	this da	PUU	îîîd	Well Light	
្ត េដ្ឋខេត	d dhi	efly wy eferent	Caving,	acor . won:	വരാഭേദ ജവ വനമന് ഒള്ള	Her Ween!	eaux W	EX (PROMOTE	
Date	19te	until' De ex Turb	nptember Tas.(,	ition of the w	ill w siua :	le T.Y	ua a c e	- out	termitten:	
1.5	- 1 11	ry on this p L briokrib	bage is for	the cond.	ition of the w	ell at above o	dayany late	Tier.		· Star	
Comme	nced dri	outted o	out eyes	7 g37	19.27 Fini	y the 21	st 1987	, th	M ST	<u>. 1927</u> ″ ⊖]] M38	
	eq 034	r 10 (20	fact a	Tr. OR L	Denote and by	OB TOVES	days :	a.e. 4	ន្តមេដ្ឋម	d down with	
No. 1, f	from	3.795 of	304,07	798	gelatin.	4. front	shootin	ig th	18 W	ell wia	
No 9 1	$\mathbf{r}_{cm} = 1.00$	orbad or mine	- fðillow	BOR	av. th ë 1	ormation	from /	a 26.	0 20	S MOTE STOR	
No. 3, f	o 954 from	was the	n shot	41,11	100 pound	6 from SOX	blast1	ng g	elst	nstion fro in on July	
denth	. ෑ පි	30 foot	then pr	, ନୁସଞ୍ଜିପ୍ନ IMPORT	L WNL MYLE back to	SE SANDS 827 with	rock.	The	for	astion fro	
No. 1,4	ion co	MOLO Cons	<u>्सिष्ठ ग्यः</u>	no wi	th out Ma	3, 116m	nis wel	I_48	e gr	:lled to a	
No. 2, 1	rom	lon. Fr	OTE to Die	oju.	t, on to c	4, from 10	no wa	ter	#8.B	encounters	
1. Nerve	fore t	TWO JENE	hts of	62 " C	SING REC	Mr a coll:	\mathbf{ar} down	W 3. B	for	ced into	
Size casing	Weight per foot	Threads per inch	Make ling to	ਹਰ MG Amoun	ll, no au	riace wa	cer was	PAUG	B unt	ered	
of Shots.		1	<u>क्रिक्ट एक (० १</u>	or for Mat	ı	1	Fr	om	To	Purpose	
with the	reasons for	or the work a r left or the we l	id its results t, give its size	If there	e were any char ion If the well er, state kind of	ges made in un has been dynan	e casing, sua nited; give di	te, size	positio	nand number	
It	of the gre	atest importa	nce to have a	5	bictory of the w	oli Dioase sta	a in detail it	e dajes	of redi	illing, together	
	**************************************			HISTORY	Y OF OIL OR	GAS WELL					

	-	Service of the contract of the service of	MUDI	DING A	ND CEMEN	TING RECO	RD				
Size casing	Where se	t Num	ber sacks of ce	ment	Method used Mud gravity				Amount of mud used		
					A comment of the second						
			None						None		
					TT CENTY CRESCES AND ALE						
	*						*				
				mr i -							
Hea ving	plug - M	laterial	None	PLUGS	S AND ADAI						
Heaving			None None	PLUGS	Length	TERS	Depth	set			
			None None				Depth	set			

		Nes				None
Size Wher	e≽et	Number sac	is of cement	Method used	Mud gravity	Amount of mud used
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		D.	NUDDING	AND CEMENT	ING RECORD	
	•		HISTO	RY OF OIL OR (AS WELL	6-674

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reddilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side tracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Nice Weight Threads per Make Arround Kind of shoe Cut and pulled from From To Purpose

therefore two lengths of 62" casing with a collar down was forced into the formation. From this point on to completion no water was encountered and the formations stand up with out casing. This well was drilled to a depth of 890 foot then bridged back to 827 with rock. The formation from 817 to 827 was then shot with 100 pounds of 80% blasting gelatin on July the 6th 1927. The following day, the formation from 792 to 802 was shot with 100 pound of 80% plasting gelatin. After shooting this well was cleaned out to 500 foot and during the next ten days was washed down with water and pailed out every day. On July the 21st 1927, this well was equiped for pumping and after pumping for three days ther quit. From this date until September the 15th 1927, this well produced intermittently caused chiefly by caving shot holes and pumping equipment. After trying out two different pumping equipments, one was round that well has produced every day with out any trouble.

phose Cedar City, Utal.

Of Virgin on State Ottab

Profes Selt Lake County Washington

LOC OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	!	то	OLS USE	E D		
Rotary tools v	were used from	feet to		feet,	and from	feet tofeet
able tools we	ere used from Sur	face feet to	890	feet.	and from	feet to feet
n + 1.	ecital	0 5	DATES	,		leet
			Pu	ıt to p	roducing	July 21st 1927
The produ	ection for the firs	t 24 hours was	-\$ ba	rrels o	f fluid of which	92 % was oil; %
mulsion; Z	-% water; and -7	₺ % sediment.			Gravity. °I	36. 28.4
If gas wel	l, cu. ft. per 24 ho	ursNone	Gallons	gasoli	ne per 1,000 cu	. ft. of gas None
Rock pres	sure, lbs. per sq. i	n. None	4		. , ,	San Transaction
Ť 4	aon Wilcom	ЕМРІ	OYEES			
	on Wilson	,	i •			, Driller
Sa	Wilson		1			Driller
		FORMA	TION RE	CORL)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
FROM	TO	TOTAL FEET	1		FORMAT	TION
Surface	. 346	34€	1		Red	Shale
34 6	357	11		•	Grey	Shale
357	361	4			Red	Shale
361	365	4	ľ			Shale
365	385	50			Grey	Shale
385	398	1.3			Grey	Lime
398	400	2			Blue	Shale
400	435	₹ 57			Grey	Shale
435 449	449	14	:		Grey	Lime
736	736 730	28 7	:		Red	Shale
739	739 746	3 7			Hard	Red Shale
746	ĺ	12			Blue	Shale
758	250 762	iki čin Jacomi Li			Red Shown	Shale
762	282 782		: : :		dre y	Lime
782	375	20 13			Gran	Shale
795	758 762 782 795 798	3			Blue	Shale With Conors
798 816	816	18		<u>.</u>	Soft Grey LORNYLI	Lime Light Oil Cold
1 25 25 21	T-7					

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MINDRY NOTICES AND REPORTS ON WELL ODEC 2 3 1929

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SUBJECT OF INCOMPRISON TO MAKE	Submidition disposed by Gillion and Control of Control
difface of Hermanian to Change Plans	RECORD OF PERFORATING CASING
	NOTICE OF INTENTION TO FELL OR STIMBRING ALPER CARRIE
was de march or march and an arrangement	NOTICE OF INTENTION TO ABANDON WILL
	SUBSEQUENT REPORT OF ARMIDORSONT
MOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

	1 11 .			
NOTICE OF INVENTION TO RE-DRILL OR REPAIR WE	ELLSUBSEQUENT REPORT	OF ABANDONUMENT		
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WE	SUPPLEMENTARY WELL HISTORY		

(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTIC	E. OH GIVEN BAIN		
	No. or how	1743	, 192 9	
:				
Following is a frotice of intent	tion to do work on land under	lease describ	ed as follows:	
<u>IRah</u>	(County or Subdivision)		Yirgin	
(State or Touchtory)				
Vell No. 2 N.E. 2 of S.V	SQG a 18 41 52	(Poom)	(Meridian)	
(3 <u>4</u> Sec.	and Sec. Po.)	(reads)	(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	
The well is located $.2430$ ft. $\stackrel{\text{N}}{\hookrightarrow}$ of	5. line and 5142 ft. W	of <u>E</u> . line of	sec. <u>12</u>	
The elevation of the derrick floor above	ve sea level is ft.			
DF	ETAILS OF PLAN OF WO	RK		
State names of and superited depths to objective sands:	; show sizes, weights, and lengths of proposes	d casings; indicate mudd	ing jobe, comenting points, and	
	; show sizes, weights, and lengths of propose all other important proposed week.)			
Recently	y, this well stopped pr	educing and s	tarted to make	
Recently approximately 5 barrel of	y, this well stopped pr f water per day. At pr	educing and second, it is	a memense to the	
approximately 5 barrel of balance of the field so v	y, this well stopped pr f water per day. At pr with the Departments pe	educing and second, it is rmission said	a memense to the	
Recently approximately 5 barrel of balance of the field so wup with mnd to the 825 for	y, this well stopped pr f water per day. At pr with the Departments pe cot level and then plug	educing and second, it is rmission said ged with com	a memense to the well will be fillent up to 785. In	
Recently approximately 5 barrel of balance of the field so w	y, this well stopped pr f water per day. At pr with the Departments pe cot level and then plug	educing and second, it is rmission said ged with com	a memense to the well will be fillent up to 785. In	

Approved December 21, 1929 Company that Callul Company

H. G. BARTON

Title Senior Petraleum Burineer. Title

GEOLOGICAL SURVEY

Address

Address

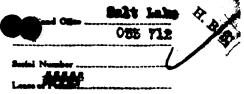
Address

Address

GEOLOGICAL SURVEY

Address

NOTE - insperie on this form to be submitted in triplicate to the Supervisor for approval.



NOTICE OF INTENTION TO DRILL		SIDSECTION DECORD OF	SHOOTING	RECEIVE SIL
NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING RECORD OF PERFORATING CASING		MAY 1
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING LANDING TO ABANDON WILL		
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	•			
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WE	L	SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO SHOOT				
(INDICATE ABOVE BY	CHECK MARK NAT	fure of report, notice, or	OTHER DATA)	
April 6th 1030				
		š. #4		, 1 /4
Following is a notice of intent	done	on land under $\begin{cases} pe \\ lea \end{cases}$	described as fol	lows:
Utah	. (Šv)	and the same of th	vire	
Utah (State or Territory) N.F of S	Sec. 12	mty or Subdivision)	e w. Self-	alce
/ EII 1NO	ad Sec. No.)	(Twp.)	(Range) (I	Meridian)
he well is located	SS line an	5142 ft. (17) of	E line of sec.	12
he elevation of the derrick floor above				
ne elevation of the derrick noor above	e sea level is	TXEE II.		
		PLAN OF WORK		
tate names of and expected depths to objective sands; a	show sizes, weights all other import	s, and lengths of proposed casir ant proposed work.)	ge; indicate mudding jobs, cen	senting points, and
On Jo	anary che	and 1930, this	well was filled	from the
ottom up to the 770 foot lev	rel with 3	tuames lo xas 0	that had been mi	med to a
onsistency of where it would	i slip out	of a dump baile	r. This cement	ing was compi
ម៉ាស់ខេ ២៩៤០៩ និងប្ត.				
On ७	anur; die	10th 1030, a ha	iler was run and	l ne water
ound so said well was then t	illed fro	i the 770 foot 1	evel up to a poi	int of six for
elow the mariace with a thic				
warker was erested in concret	APPRO	VED: Subject to	maintenance in	satis-
Approved May 8, 1950	, IMOSO	Company	Stacal Cil Compa	TY .
(Date)	*	Company	W was From	Ju
I Jale B. Jo	solur	Ву	N.VVI.D	
	TER		36	
Title Supervisor.	\mathcal{U}^{-}	Title	MET.	

Address

Utacal Oil Co. Well #2, 1927 SEDW Sec. 12-415-12W (S.L. 033712)

OCT

Completed as an oil well 6-30-27. I.P. 6 bbls. More detailed information will be given as soon as possible. T.D. approximately 800'. (Visited 9-29-27).

NOV

3007 Utacal Oil Co. Well #2, HENRS Sec. 12-418-12 (S. L. 053712)

* Formerly reported SENW
Reported last month as a completed oil well. The total depth is 890'. Producing formation 795'-798', 819-825' both soft lime. All Moenkopi formation.

Utacal Oil Co., Well #2, MESW Sec. 12-418-12W (S. L. 033712a) MAY

This former producing well has been abandoned because of the decline of oil production and making of water. Production records indicate that it produced 2258 barrels of oil since completed 6-50-27, or 2115 barrels in 628 pumping days during 1928-29. Production declined from 5 to 1 barrels a day. The hole was filled from bottom to 770° with 50 sacks of cement on Jan. 2. It was allowed to stand until January 10, and tested dry. The balance of the hole was them filled with mad, and a marker erected. Final report approved 5-8-36. (Sundry report 5-6-30) STATUS CHANGE: OSD to P&A